

Model Of Multiple Input Boost Converter For Renewable Energy System Using Matlab/Simulink

L. Chitra, M. Nandhini, M. Karpagam

Abstract— The Multi input dc–dc boost converter is used for hybridizing alternative energy sources such as photovoltaic(PV),fuel-cell(FC) for generation and battery for storage purpose is designed and simulated with a minimum number of switches and also easy control circuit. The system is applicable for DC loads. Control strategy has been considered to achieve permanent power supply to the load via the photovoltaic/battery or the fuel cell based on the power available from the sun. Supplying the output load, charging or discharging the battery can be made by the PV and the FC power sources individually or simultaneously. Depending on utilization state of the battery, three different power operation modes are defined for the converter either charging or discharging action to be taken place. MATLAB SIMULINK has been used for the simulation work. A sensitivity analysis is conducted with a load level of 100W based on the availability of solar radiation.

Index Terms— Fuel Cell (FC), Multiple input Converter (MIC), Photovoltaic (PV).

1 INTRODUCTION

With increasing concern of global warming and the depletion of fossil fuel reserves, many are looking at sustainable energy solutions to preserve the earth for the future generations. Other than hydro power, wind and photovoltaic energy holds the most potential to meet our energy demands. The common inherent drawback of wind and photovoltaic systems are their intermittent natures that make them unreliable. So, the number of applications which need more than one power source is increasing. Distributed generating systems or micro-grid systems normally use more than one power source or more than one kind of energy source. Also, to increase the utilization of renewable energy sources, diversified energy source combination is recommended. For example, a wind-photovoltaic generating system, a combination of a wind generator and photovoltaic array, can give a greater degree of freedom when choosing the install location. The combination of more power sources and diversified power sources makes it possible to obtain higher availability in a power system. A parallel connection of converters has been used to integrate more than one energy source in a power system

The converter used for this type of applications is divided into multiple converter and multiple input converter. Multiple input converter has the following disadvantages, more number of switches, complex control circuit, high cost. Multiple input converter is a device that is used to integrate more than one source. A multiple-input converter (MIC) can generally have the following advantages compared to a combination of several individual converters. They are cost reduction, compactness, more expandability and greater manageability. Three port bidirectional converter advantages is magical

ly coupled, multiple-port topology aiming at UPS applications [1]. The main drawback is it cannot handle wide variety of voltage range input. Also, there is a need for improving transients, dynamic character and peak power capacity[1]. Multi-input converter for grid connected PV /Wind[2-6] has to control the multi-input inverter properly, the central control unit, DSP, need to sense the input voltages, input currents, dc bus voltage, output voltage and output current continuously. Therefore extra sensor is needed to realize these protection functions which is costly. Newly designed ZVS multi input converter has high switching losses and more number of switches[7].

In order to overcome the drawbacks of above said converters, Farzam Nejabatkhah[8] has proposed a converter in which it has the following advantages, only four switches and simple control circuit.

The paper is organized in the following sequence; proposed converter working is described in section 1, the simulation results are described in section 3.

2 CONVERTER OPERATION

The converter structure shows that when switches S_3 and S_4 are turned ON, their corresponding diodes D_3 and D_4 are reverse biased by the battery voltage and then blocked. On the other hand, turn-OFF state of these switches makes diodes D_3 and D_4 able to conduct input currents i_{L1} and i_{L2} . In hybrid power system applications, the input power sources should be exploited in continuous current mode (CCM). For example, in the PV or FC systems, an important goal is to reach an acceptable current ripple in order to set their output power on desired value. Therefore, the current ripple of the input sources should be minimized to make an exact power balance among the input powers and the load. Therefore, in this paper, steady state and dynamic behavior of the converter have been investigated in CCM. In general, depending on utilization state of the battery, three power operation modes are defined to the proposed converter. These modes of operation are investigated with the assumptions of utilizing the same saw tooth carrier waveform for all the switches, and d_3 , d_4

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$< \min(d_1, d_2)$ in battery charge or discharge mode. Although exceeding duty ratios d_3 and d_4 from d_1 or d_2 does not cause converter malfunction, it results in setting the battery power on the possible maximum values. In order to simplify the investigations, it is assumed that duty ratio d_1 is less than duty ratio d_2 . Further, with the assumption of ideal switches, the steady-state equations are obtained in each operation mode.

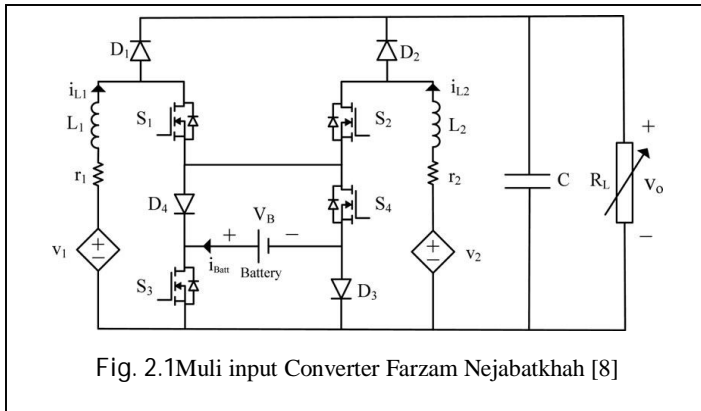


Fig. 2.1 Multi input Converter Farzam Nejabatkhah [8]

3 SIMULATION RESULTS

Multiple input boost converter is modelled using the blocks of MATLAB Simulink and the results are presented in this section.

3.1 First Simulation Stage

In this stage, the requirement of load power PL is 100W while the maximum available PV power is 140W and the maximum available FC power is 150W. The sun irradiation level is $G = 750W/m^2$. There is no need to charge the battery. First, second, third and fourth duty ratios are set as $d_1=0.7, d_2=0.75, d_3=0$ and $d_4=1$. By setting $d_3 = 0$ and $d_4 = 1$, which result the battery power to be set on zero value. The FC current is regulated by d_1 , which shows $i_{L1} = 0.85A$. The PV current is regulated by d_2 , which shows $i_{L2} = 0.45A$. The results are shown in the figure 3.1, 3.2, 3.3, 3.4, 3.5 and figure 3.6. The required load voltage is maintained for its entire operating time.

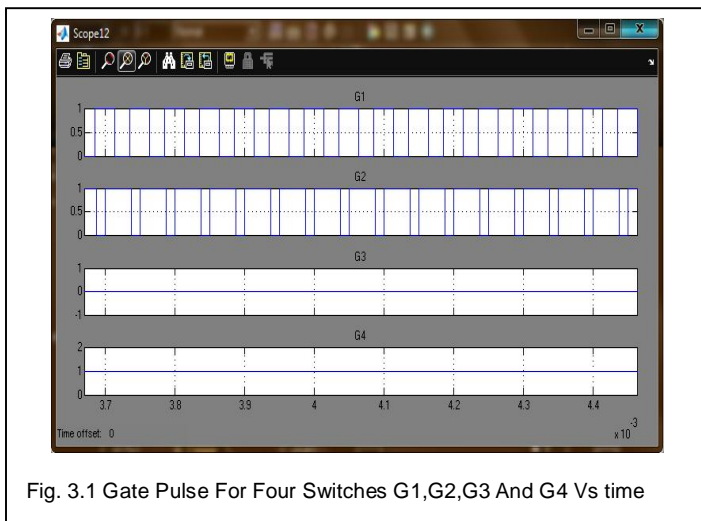


Fig. 3.1 Gate Pulse For Four Switches G1,G2,G3 And G4 Vs time

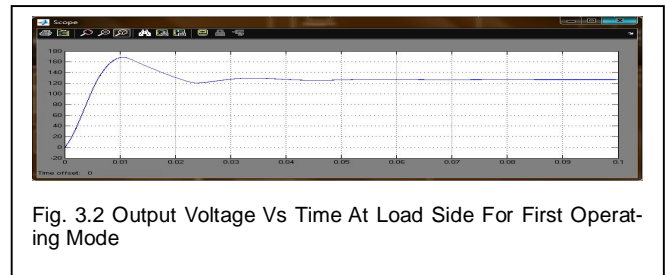


Fig. 3.2 Output Voltage Vs Time At Load Side For First Operating Mode

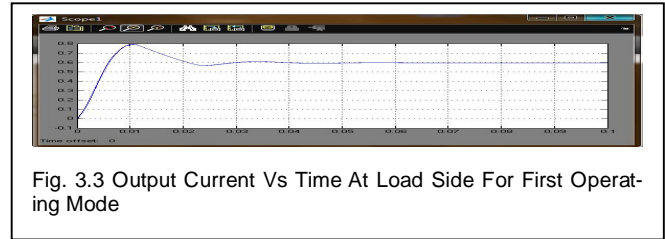


Fig. 3.3 Output Current Vs Time At Load Side For First Operating Mode

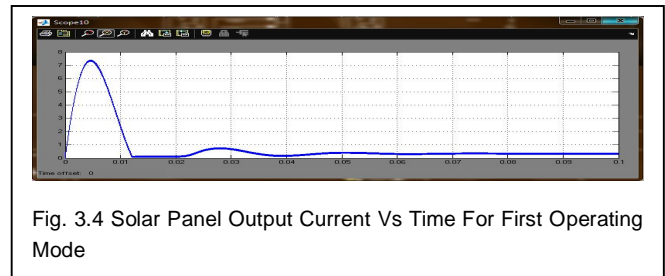


Fig. 3.4 Solar Panel Output Current Vs Time For First Operating Mode

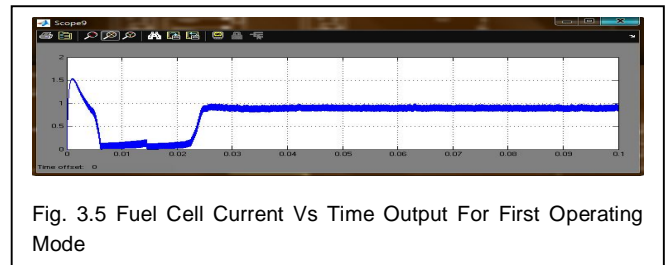


Fig. 3.5 Fuel Cell Current Vs Time Output For First Operating Mode

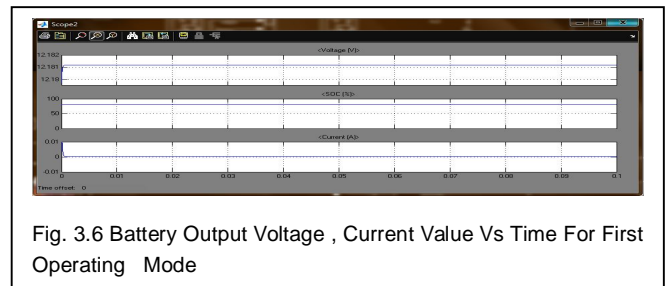


Fig. 3.6 Battery Output Voltage, Current Value Vs Time For First Operating Mode

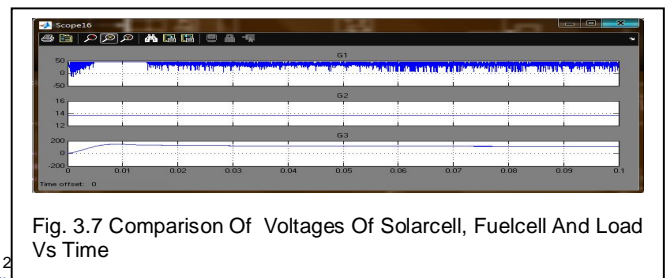


Fig. 3.7 Comparison Of Voltages Of Solarcell, Fuelcell And Load Vs Time

shown in figure 3.8, 3.9, 3.10, 3.11, 3.12 and 3.13.

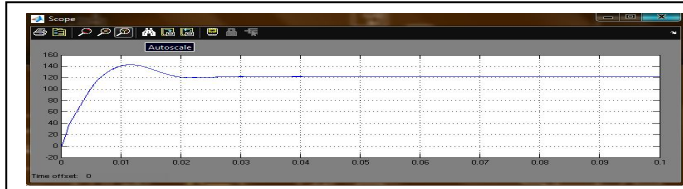


Fig. 3.8 Load Output Voltage Vs Time For Second Operating Mode



Fig. 3.9 Gate Pulse For Four Switches G1,G2,G3 And G4 Vs Time

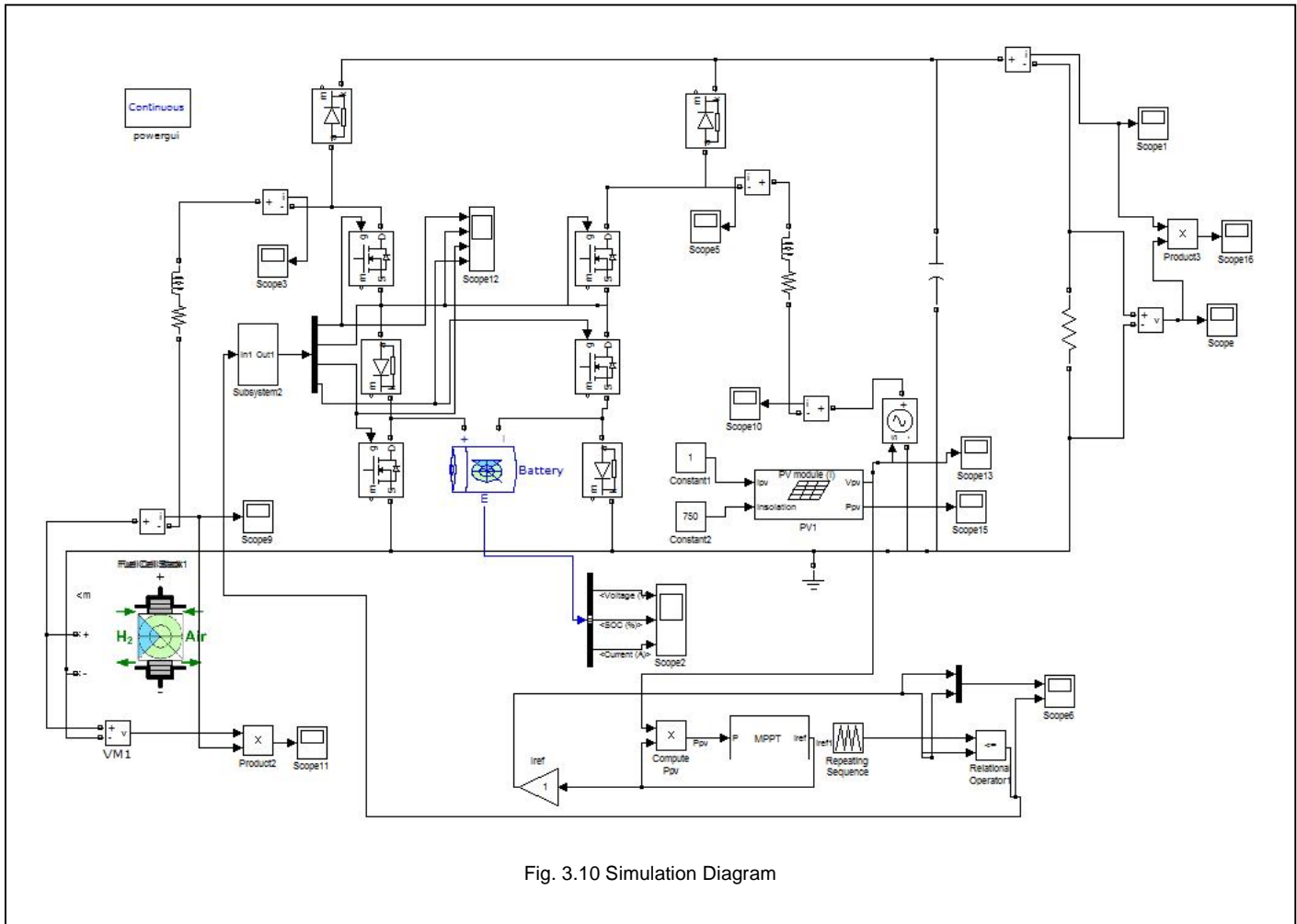


Fig. 3.10 Simulation Diagram

3.2 Second Simulation Stage

In this stage, the sun irradiation level increase to $G = 1000\text{W/m}^2$, while the load power remains constant at $PL = 100\text{W}$. In addition, in this stage, the battery charging is assumed to be performed, so the third operation mode is chosen for the converter. In this condition, battery remains in charging due to increase in sun irradiation level. As shown in Figure, the battery has been charged. The FC current is regulated on $iL1 = 8.85$ to 0.9A with duty ratio $d = 0.73$, while the maximum power of the PV source is tracked with regulating the PV current at $iL2 = 0.3\text{A}$ and adjusting the first duty ratio at $d1 = 0.79$. Moreover, controlling the third and fourth duty ratios at $d3 = 0.45$ and $d4 = 0$, respectively, results in providing the charging power of the battery in addition to regulating the output voltage which are-

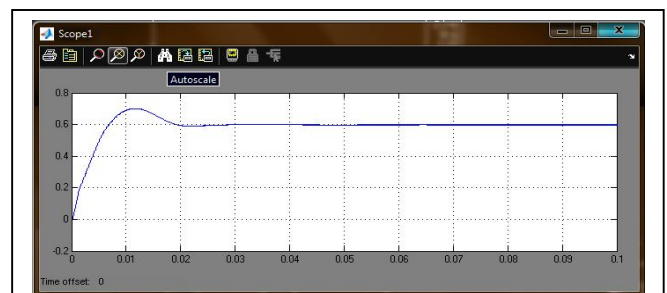


Fig. 3.11 Load current Vs Time for second operating mode

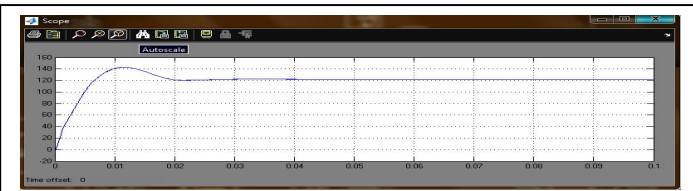


Fig. 3.12 Solar Panel Current Vs Time For Second Operating Mode

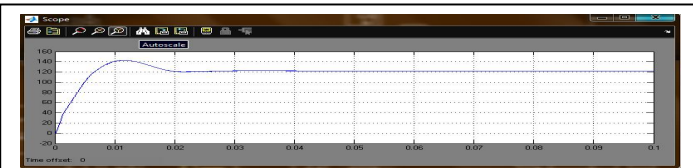


Fig. 3.13 Fuel Cell Current Vs Time For Second Operating Mode

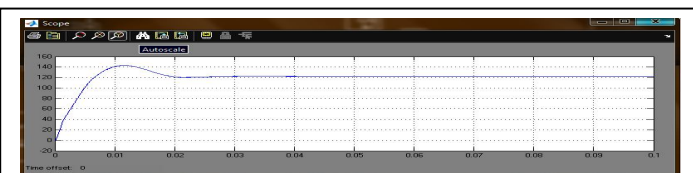


Fig. 3.14 Battery Charging Voltage, Current, SOC Vs Time

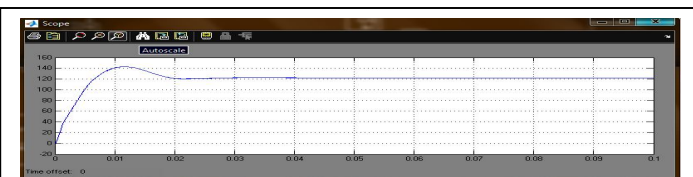


Fig. 3.15 Comparison Of Voltages Of Solarcell, Fuelcell And Load Vs Time

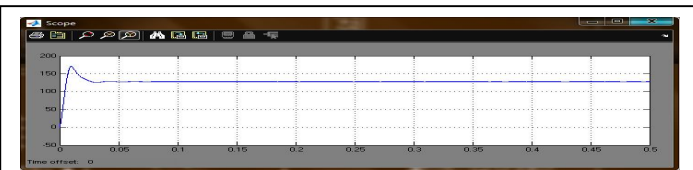


Fig. 3.16 Load Voltage Vs Time For Third Operating Mode

is delivered at $iL2 = 1.25$ with adjusting the second duty ratio at $d2 = 0.71$. The controlling the third and fourth duty ratios at $d3 = 1$ and $d4 = 0.4$ results in discharging the battery which are shown in figure 3.15.,3.16,3.17.

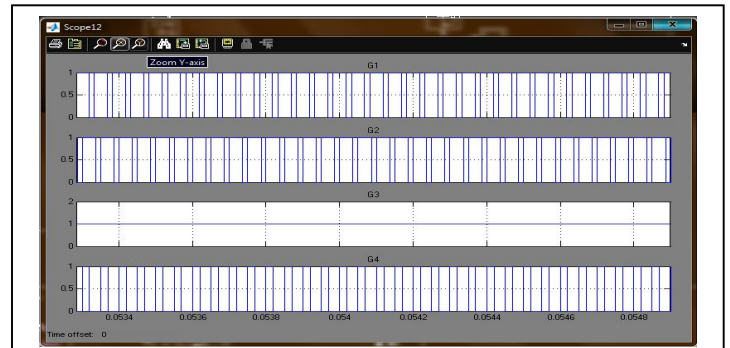


Fig. 3.17 Gate Pulse For Four Switches G1,G2,G3 And G4 Vs Time

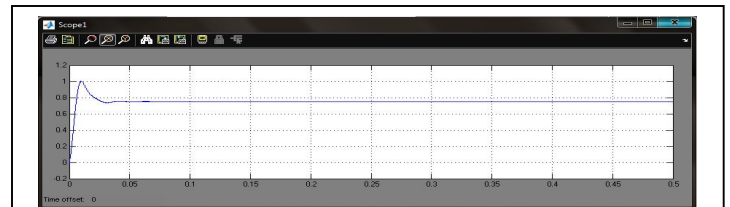


Fig. 3.18 Load Current Vs Time For Third Operating Mode

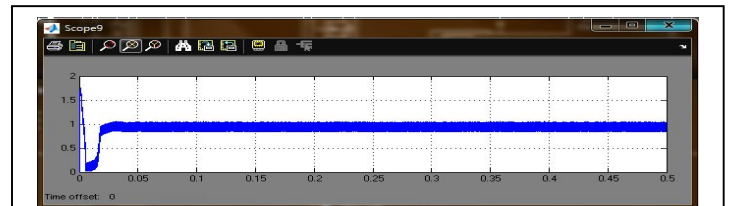


Fig. 3.19 Fuel Cell Output Current Vs Time For Third Operating

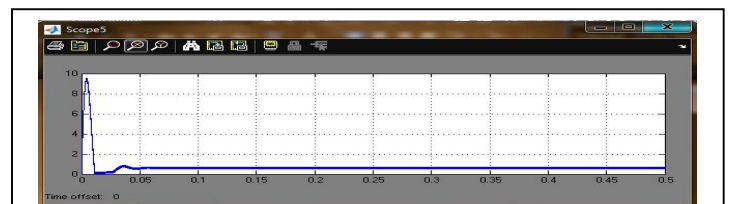


Fig. 3.20 Solar Panel Output Current Vs Time For Third Operating

3.3 Third Simulation Stage

This stage occurs in a condition that solar power decreased to certain value in which the load requires $PL = 100W$ and the PV power is simultaneously decreased due to sun irradiation level of $G = 500$ W/m². From the maximum deliverable power of the PV, it is obviously understood that the PV is not able to completely supply the power deficiency thus the remained power should be supplied by the battery. Therefore, the second operation mode is chosen. The PV is accomplished by regulating its current at $iL2 = 0.24A$ and adjusting the first duty ratio at $d2 = 0.73$, while the maximum power of the FC

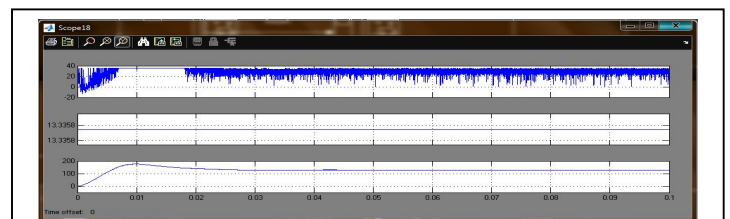


Fig. 3.21a Comparison Of Voltages Of Solar Cell, Fuelcell And Load

From the results of three operating mode, the converter maintains a constant output irrespective of change in solar radiation, fuel cell availability. In the matlab, the control signals are given to the four switches according to the selection of inputs.

4 CONCLUSION

In this Paper multiple input boost converter for solar/fuel cell has been analyzed. A practical case with a constant output load of 100W developed in MATLAB [Simulink]. Simulation platform has been presented and the results confirm the adequate performance of whole design. With the merits of flexibility, the proposed multiple input converter shows excellent performance and potential for various applications including communication systems, satellite, radar systems. In future the same converter can be used to integrate wind and other type of renewable energy sources

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